RESILIENT ENVIRONMENT DEPARTMENT
ENVIRONMENTAL PERMITTING DIVISION
1 N UNIVERSITY DRIVE, SUITE 201, PLANTATION, FLORIDA 33324
PHONE: 954-519-1483 FAX: 954-519-1412

PRINT

NEW STORAGE TANK FACILITY LICENSE OR TANK MODIFICATION APPLICATION

1. NEW LICENSE: ☐ **AMEND LICENSE:** _____ **DEP FACILITY ID:** _____

2. OWNER/OPERATOR NAME: _____

3. MAILING ADDRESS: _____

CITY, STATE ZIP CODE _____

4. FACILITY NAME: _____

5. FACILITY ADDRESS: _____

CITY, STATE ZIP CODE _____

6. DESCRIPTION OF STORAGE TANK MODIFICATION: _____

7. FACILITY TYPE: (TABLE 2 PAGE 3) _____

8. STORAGE TANKS. Include all tanks: **existing**, **to be constructed** and/or tanks to be permanently **closed**. Refer to **Storage Tank Codes** (Page 3) for completing information.

TANK INFORMATION	TANK 1	TANK 2	TANK 3	TANK 4	TANK 5	TANK 6
Existing (E), New (N), or Closure (C)						
Aboveground (AG) or Underground (UG)						
Capacity (x 1000 gallons)						
Submersible (subm) or Suction Pump (suct)						
Product to be stored (Table 11 for codes)						
MATERIALS - USE ALL CODES THAT APPLY						
Tank (Table 14 for codes)						
Piping (Table 15 for codes)						
Secondary Containment (Yes or No)						
INSTALLATION DATES (Month/Year):						
Tank						
Liner Leak Detector						
Overfill Protection						
Secondary Containment						
Cathodic Protection						
Stage II Vapor Recovery System						
OTHER - USE ALL CODES THAT APPLY						
Leak Detection System (Table 16 for codes)						
Tank Status (Table 17 for codes)						
No. of Compliance Monitoring Wells						
Automatic Leak Detectors in Wells (Y/N)						
Average Product Used/Pumped (gal/day)						

FOR MORE THAN 6 TANKS YOU MAY USE ADDITIONAL PAGES

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9. Are there tanks with an individual capacity greater than thirty thousand (30,000) gallons?
10. If new tank installation/construction, will construction require dewatering?

11. If this application is for new construction or modification of Storage Tank, four sets of construction plans must be included. Plans must be signed and sealed by a Professional Engineer licensed in the State of Florida.

PROFESSIONAL'S ENGINEER NAME:
COMPANY'S NAME:
MAILING ADDRESS:
CITY, STATE ZIPCODE
PHONE NUMBER:
EMAIL:

For more information on construction or modification requirements go to: **Storage Tank Requirements**

12. Indicate the total payment enclosed with this license application. $
Make check payable to **Broward County Board of County Commissioners**. For more information of fees required, **See** **Storage Tank Fee Schedule**

13. Applicant's certification:

The undersigned(s) certify(ies) that the statements made in this application are correct and complete to his or her knowledge and belief, and understands that false or misleading statements may result in denial or revocation of a license and/or civil action including assessment of civil penalty as prescribed in Chapter 27 of the Broward County Code of Ordinances.

The undersigned further agrees to comply with the provisions of Chapter 27 of the Broward County Code of Ordinances. In particular, as specified in Section 27-8, reasonable entry shall be provided to EPD personnel for the purpose of an inspection and testing to determine compliance.

Effective April 23, 2013, if you are applying for a license to construct, operate or make a major modification to a Significant Environmental Impact Facility, you may be required to provide public notices. For more information, go to: **Public Notice Requirement**

If applying for activity requiring a certified contractor, complete both signature sections below: (Else, skip to Owner /operator or Authorized Signature.) **Changes in Pollutant Storage System Contractor require re-application.**

PSSC NAME:
PSSC #
COMPANY'S NAME:
MAILING ADDRESS:
CITY, STATE ZIPCODE
PHONE NUMBER:
EMAIL:
PSSC SIGNATURE AND DATE:

OWNER-OPERATOR OR *AUTHORIZED AGENT NAME:
TITLE:
PHONE NUMBER:
EMAIL:
OWNER-OPERATOR OR *AUTHORIZED AGENT SIGNATURE AND DATE:

*A Letter of Authorization signed by the tank owner is required when signed by an Authorized Agent

USE ALL LETTERS THAT APPLY FROM TABLES 14 - 15 - 16.

TABLE 2 FACILITY TYPE CODES – CHOOSE ONE (1)

A. Retail Station
B. Residence
C. Fuel user / non-retail
D. Inland bulk petroleum storage
E. Industrial plant
F. Federal Government
G. State Government
H. Local Government
I. County government
J. Collection station
K. Inland bulk chemical storage
L. Chemical user
M. Agricultural
N. Indian Land
P. UST residential (>1100 gallons)
S. Inland Waterfront bulk product facility
T. Coastal bulk petroleum/chemical storage
V. Marine fueling facility
W. Waterfront fueling facility
Z. Other

TABLE 11 CONTENT CODES – CHOOSE ONE (1) FOR EACH TANK

A. Leaded gasoline
B. Unleaded gasoline
C. Gasohol
D. Vehicular diesel
E. Aviation gasoline
F. Jet diesel fuel
G. Diesel; emergency generator
H. Diesel; generator or pump
K. Kerosene
L. Waste oil / Used oil
M. Fuel oil; on-site heating only
N. Fuel oil; distribution; or on-site heating
O. New & lube oil
P. Generic gasoline – grade unknown
Q. Pesticides
R. Ammonia compound
S. Chlorine compound
T. Hazardous substance (CERCLA)
U. Mineral acid
V. Grades 5 & 6, bunker 'C' residual oils
W. Petroleum-base additive product
X. Miscellaneous petroleum base product
Y. Unknown substance
Z. Other substance, please identify

TABLE 14 TANK CONSTRUCTION CODES – CHOOSE ONE (1) PRIMARY CONSTRUCTION and all other that apply.

Primary Construction: C. Steel **D.** Unknown **E.** Fiberglass **F.** Fiberglass-clad steel **X**. Concrete **Y.** Polyethylene **Z.** Other approved tank material

Overfill/Spill: A. Ball check valve **M.** Spill containment bucket **N.** Flow shut-off **P.** Level gauges, high-level alarms **O.** Tight fill **Q.** Other approved protection method

Corrosion Protection: G. Cathodic protection-sacrificial anode **H.** Cathodic protection-impressed current

Secondary Containment: I. Double wall construction: single material (outer tank material same as inner tank material) **J.** Synthetic liner in tank excavation **K.** Concrete, synthetic material, and/or offsite clays beneath AST and in containment area **R.** Double wall construction: dual material (outer tank-concrete, approved synthetic material or tank "jacket") **S.** Other DEP approved secondary containment system **V.** Pipeless UST with secondary containment

Miscellaneous Attributes: B. Internal lining **L.** Compartmented **T.** Small use tank **U.** Field erected tank

TABLE 15 PIPING CONSTRUCTION CODES – CHOOSE ONE (1) PRIMARY CONSTRUCTION and all other that apply.

Primary Construction: B. Steel or galvanized metal **C.** Fiberglass **N.** Approved synthetic material **Y.** Unknown **Z.** Other approved piping material

Corrosion Protection: D. External protective coating **E.** Cathodically protected with sacrificial anode or impressed current

Secondary Containment: F. Double wall construction: single material (outer pipe material same as inner pipe material) **M.** Double wall construction: dual material (outer pipe-approved synthetic material or pipe "jacket") **G.** Synthetic liner or box/trench liner in piping excavation or pipe containment area **P.** Internal piping: directly connected to tank

Miscellaneous Attributes: A. Aboveground, no contact with soil **H.** Airport/seaport hydrant system **I.** Suction piping system **J.** Pressurized piping system **K.** Dispenser liners **L.** Bulk product system

TABLE 16 LEAK DETECTION CODES – CHOOSE ALL THAT APPLY.

Site/general: A. Site Suitability Plan **B.** Site Suitability Plan Exemption **C**. Groundwater Monitoring Plan **D.** SPCC Plan **N.** Groundwater monitoring wells **O.** Vapor monitoring wells **P.** Vapor monitoring with dilution **Q.** Visual inspection of AST systems **W.** Fiber-optic technologies **I. Not required – see rule for exemptions** **X.** None **Y.** Unknown **Z.** Other approved monitoring method.

Tank monitoring: **E.** Interstitial space-tank liner **F.** Interstitial space-double wall tank Reconciliation **L.** Automatic tank gauging USTs) **M.** Manual tank gauging (USTs) **R.** Interstitial AST tank Bottom monitoring **S.** Statistical Inventory **T.** Annual tightness test with inventory (USTs)

Piping monitoring: **G.** electronic line lead detector with flow shutoff **H**. Mechanical line lead detector **J**. Interstitial space – piping/liner **K.** Interstitial monitoring – double wall piping **U.** Bulk product piping pressure test **V.** Suction pump check valve **6.** External monitoring **V**. Pipeless UST with secondary containment

Miscellaneous: I. Not required - exempt **X.** None **Y.** Unknown **1.** Continuous electronic sensing **2.** Visual inspection of piping sumps **3.** Electronic monitoring of piping sumps **4.** Visual inspection of dispense liners **5.** Electronic monitoring of dispenser liners

TABLE 17 TANK STATUS & DISPOSAL CODES – choose one for each tank.

***A. Properly closed in place:** UST filled with sand or concrete; AST rendered unusable ***B. Removed from the site**

E. Construction modified: AST modified to non-regulated status (mobile tank or enclosed in a building; no longer regulated).

F. Unmaintained tank: Not in use, not properly closed, not to be returned to service (must be properly closed within 90 days).

T. Out-of-service tank: Locked and monitored **U. In-Service** **V. Temporary out-of-service** - Field-erected ASTs, >= 50,000 gal.

Z. Non-regulated product ***A or B: Closure Assessment is required unless application is for an EDI/FPLRIP/PCPP site.**